

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
1	<u>Rate R @ 42.8 Ccf</u>				
2	Customer charge	\$ 22.25			
3	Consumption charge 42.8 CCF X \$ 0.48567 =	20.79			
4	Rider GCR Part A 42.8 CCF X \$ 0.27958 =	11.97			
5	Rider GCR Part B 42.8 CCF X \$ 0.47494 =	20.33			
6	Subtotal	\$ 75.34			
7	Rider FF & Rider TAX \$ 75.34 X 0.07196 =	5.42			
8	Total	<u>\$ 80.76</u>			
9					
10	Customer charge		\$ 22.95		
11	Consumption charge 42.8 CCF X \$ 0.58974 =		25.24		
12	Rider GCR Part A 42.8 CCF X \$ 0.27958 =		11.97		
13	Rider GCR Part B 42.8 CCF X \$ 0.47494 =		20.33		
14	Subtotal		\$ 80.49		
15	Rider FF & Rider TAX \$ 80.49 X 0.07196 =		5.79		
16	Total		<u>\$ 86.28</u>	\$ 5.52	6.84%
17					

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Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
18	<u>Rate C @ 363.6 Ccf</u>				
19	Customer charge	\$ 72.00			
20	Consumption charge 363.6 CCF X \$ 0.18280 =	66.47			
21	Rider GCR Part A 363.6 CCF X \$ 0.27958 =	101.67			
22	Rider GCR Part B 363.6 CCF X \$ 0.33806 =	122.93			
23	Subtotal	\$ 363.07			
24	Rider FF & Rider TAX \$ 363.07 X 0.07196 =	26.13			
25	Total	<u>\$ 389.20</u>			
26					
27	Customer charge		\$ 81.75		
28	Consumption charge 363.6 CCF X \$ 0.19033 =		69.21		
29	Rider GCR Part A 363.6 CCF X \$ 0.27958 =		101.67		
30	Rider GCR Part B 363.6 CCF X \$ 0.33806 =		122.93		
31	Subtotal		\$ 375.56		
32	Rider FF & Rider TAX \$ 375.56 X 0.07196 =		27.03		
33	Total		<u>\$ 402.59</u>	\$ 13.39	3.44%
34					

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Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
35	<u>Rate I @ 1335 MMBTU</u>				
36	Customer charge	\$ 1,382.00			
37	Consumption charge 1,335 MMBTU X \$ 0.7484 =	998.94			
38	Consumption charge 0 MMBTU X \$ 0.5963 =	-			
39	Consumption charge 0 MMBTU X \$ 0.2693 =	-			
40	Rider GCR Part A 1,335 MMBTU X \$ 2.7303 =	3,644.33			
41	Rider GCR Part B 1,335 MMBTU X \$ 0.7337 =	979.37			
42	Subtotal	\$ 7,004.64			
43	Rider FF & Rider TAX \$ 7,004.64 X 0.07196 =	504.08			
44	Total	<u>\$ 7,508.72</u>			
45					
46	Customer charge		\$ 1,587.75		
47	Consumption charge 1,335 MMBTU X \$ 0.6553 =		874.67		
48	Consumption charge 0 MMBTU X \$ 0.4799 =		-		
49	Consumption charge 0 MMBTU X \$ 0.1029 =		-		
50	Rider GCR Part A 1,335 MMBTU X \$ 2.7303 =		3,644.33		
51	Rider GCR Part B 1,335 MMBTU X \$ 0.7337 =		979.37		
52	Subtotal		\$ 7,086.12		
53	Rider FF & Rider TAX \$ 7,086.12 X 0.07196 =		509.94		
54	Total		<u>\$ 7,596.06</u>	\$ 87.34	1.16%
55					

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Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
56	<u>Rate T @ 4645 MMBTU</u>				
57	Customer charge	\$ 1,382.00			
58	Consumption charge 1,500 MMBTU X \$ 0.5684 =	852.60			
59	Consumption charge 3,145 MMBTU X \$ 0.4163 =	1,309.08			
60	Consumption charge 0 MMBTU X \$ 0.0893 =	-			
61	Rider GCR Part B 4,645 MMBTU X \$ 0.7337 =	3,407.90			
62	Subtotal	\$ 6,951.58			
63	Rider FF & Rider TAX \$ 6,951.58 X 0.07196 =	500.26			
64	Total	<u>\$ 7,451.84</u>			
65					
66	Customer charge		\$ 1,587.75		
67	Consumption charge 1,500 MMBTU X \$ 0.6553 =		982.95		
68	Consumption charge 3,145 MMBTU X \$ 0.4799 =		1,509.08		
69	Consumption charge 0 MMBTU X \$ 0.1029 =		-		
70	Rider GCR Part B 4,645 MMBTU X \$ 0.7337 =		3,407.90		
71	Subtotal		\$ 7,487.68		
72	Rider FF & Rider TAX \$ 7,487.68 X 0.07196 =		538.84		
73	Total		<u>\$ 8,026.52</u>	<u>\$ 574.68</u>	<u>7.71%</u>